

Format for Confirmation by RE Developers
(to be submitted by authorized representative on company Letterhead)

To:
Chief General Manager (Transmission Planning)
CTUIL

Sub: Confirmation regarding installation of commensurate RE generation / requirement of drawl from existing REGS for charging of BESS – reg.

Ref.: Minutes of the CMETS-of WR/NR/SR meeting held on

1. Details of earlier Connectivity application

Connectivity Application No.:; **Connectivity Quantum (MW)**

Installed Capacity corresponding to Connectivity:

- Solar : MW; Wind : MW
- ESS: MW, MWh

Pooling Station:

Type of Project: REGS or RPPD (Solar/Wind/Hybrid)

2. Details of BESS Application (under 5.2 or 5.11(a))

Name of Applicant:

Application No. (Reg. 5.2 / 5.11(a)):

Installed Capacity:

- Solar: MW; Wind: MW
- ESS: MW, MWh

3. Confirmation {Either Option A or Option B or Option C may be selected as applicable}

Option A – Installation of Commensurate co-located RE generation for the purpose of charging BESS

We undertake that the co-located REGS equivalent to connectivity quantum of BESS for the purpose of charging BESS shall be commissioned within a period of 36 months from the date of in-principle grant of connectivity to BESS or the firm start date of granted connectivity to BESS, whichever is later. We understand that we shall be permitted to utilize the RE capacity granted under solar hour access or drawl from ISTS grid (subject to availability of margins) for charging of the BESS till such commensurate REGS capacity is installed.

Injection at any time shall not exceed the injection rights under solar-hour access and non-solar-hour access, as applicable, at the ISTS interface.

In case the commensurate RE is not commissioned within the stipulated period, the BESS shall lose its non-solar-hour access rights under the GNA, and shall be eligible for injection and drawal only under TGNA. The non-solar access rights under GNA shall be released to other entities.

OR

Option B– Installation of Commensurate co-located RE generation for supply of power through ISTS

We undertake that we shall be installing co-located new REGS equivalent to connectivity quantum of BESS for supply of power through ISTS, within a period of 36 months from the date of in-principle grant of connectivity to BESS or the firm start date of granted connectivity to BESS, whichever is later. BESS installed will be allowed to charge from the ISTS grid under GNA up to the quantum available in margins.

Injection at any time shall not exceed the injection rights under solar-hour access and non-solar-hour access, as applicable, at the ISTS interface.

In case the commensurate RE is not commissioned within the stipulated period, the BESS shall lose its non-solar-hour access rights under the GNA, and shall be eligible for injection and drawal only under TGNA. The non-solar access rights under GNA shall be released to other entities.

OR

Option C - Charging of BESS from REGS of earlier Connectivity or through ISTS

We undertake that we shall be charging BESS from REGS of earlier Connectivity or from the ISTS grid to the extent of connectivity/GNA granted to the BESS. Further, the spare evacuation margin that would get created in the ISTS due to such charging of BESS may be utilized by CTU for granting additional connectivity.

Authorized Signatory Name:

Designation:

Signature & Company Seal:

Date & Place:

Note: *Commensurate REGS for charging BESS shall be equivalent to MWh capacity of the BESS being installed.*

Illustration: For a BESS of 200 MW capacity with storage capacity for 4 hours (800 MWh), the commensurate REGS should be installed which shall generate renewable energy of 800 MWh for full charging of BESS in a cycle.